

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2011
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,575	--	--	8,728	314	340	14,230	47	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,040	-19	522	206	--	-465	505	157	2,552
Pentanes Plus	254	-19	--	18	--	-19	165	8	98
Liquefied Petroleum Gases	1,787	--	522	189	--	-446	339	150	2,454
Ethane/Ethylene	876	--	20	0	--	-46	--	--	942
Propane/Propylene	579	--	533	160	--	-279	--	130	1,421
Normal Butane/Butylene	145	--	-43	19	--	-126	173	20	53
Isobutane/Isobutylene	187	--	12	10	--	5	166	--	38
Other Liquids	--	970	--	1,331	67	95	2,042	171	61
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	970	--	3	139	43	962	107	0
Hydrogen	--	--	--	--	170	--	170	--	0
Oxygenates (excluding Fuel Ethanol)	--	58	--	--	-1	0	3	53	0
Renewable Fuels (including Fuel Ethanol)	--	912	--	0	-29	42	788	53	0
Fuel Ethanol ⁵	--	912	--	0	-39	39	782	53	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	10	4	7	--	0
Other Hydrocarbons	--	--	--	3	-1	0	1	--	0
Unfinished Oils	--	--	--	619	--	74	484	--	61
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	710	-72	-21	595	64	0
Reformulated	--	--	--	180	36	-69	283	3	0
Conventional	--	0	--	530	-108	48	313	62	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	1	17,281	1,113	110	-237	--	2,268	16,474
Finished Motor Gasoline	--	1	8,762	119	110	-29	--	419	8,602
Reformulated	--	--	2,955	--	26	3	--	3	2,975
Conventional	--	1	5,807	119	84	-33	--	416	5,627
Finished Aviation Gasoline	--	--	15	0	--	-1	--	--	16
Kerosene-Type Jet Fuel	--	--	1,367	66	--	-35	--	105	1,363
Kerosene	--	--	23	1	--	-12	--	7	29
Distillate Fuel Oil ⁶	--	--	4,213	242	0	-177	--	685	3,946
15 ppm sulfur and under ⁷	--	--	3,605	140	0	-23	--	445	3,324
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	172	9	--	-26	--	201	6
Greater than 500 ppm sulfur	--	--	435	92	--	-128	--	39	617
Residual Fuel Oil ⁸	--	--	534	451	--	-46	--	433	598
Less than 0.31 percent sulfur	--	--	37	73	--	-5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	69	45	--	-25	--	NA	NA
Greater than 1.00 percent sulfur	--	--	428	333	--	-16	--	NA	NA
Petrochemical Feedstocks	--	--	317	166	--	3	--	--	479
Naphtha for Petro. Feed. Use	--	--	210	52	--	3	--	--	259
Other Oils for Petro. Feed. Use	--	--	106	113	--	0	--	--	220
Special Naphthas	--	--	38	9	--	0	--	37	10
Lubricants	--	--	168	26	--	-7	--	65	135
Waxes	--	--	9	4	--	1	--	6	7
Petroleum Coke	--	--	799	11	--	-7	--	487	330
Marketable	--	--	584	11	--	-7	--	487	115
Catalyst	--	--	215	--	--	--	--	--	215
Asphalt and Road Oil	--	--	329	17	--	73	--	23	250
Still Gas	--	--	636	--	--	--	--	--	636
Miscellaneous Products	--	--	73	0	--	-1	--	1	73
Total	7,615	952	17,803	11,378	492	-267	16,777	2,643	19,087

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."